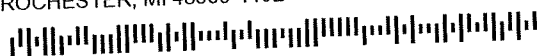




Payment Coupon

Account Number	0000-3769-7
Due Date:	January 28, 2011
Total Due:	\$215,961.93

OAKLAND UNIVERSITY
VOUCHER AUDIT DEPT
DRAWER B
2200 SQUIRREL RD
ROCHESTER, MI 48309-4402



Mail Payments To:

DTE Energy
P.O. Box 630795
Cincinnati, OH 45263-0795

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

Oakland University
Voucher Audit Dept
DRAWER B
2200 Squirrel Rd
Rochester, MI 48309

JAN 18 2011
FACILITIES MANAGEMENT

Account Number	0000-3769-7
DTE-Energy Federal ID No.	38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-8627
Analyst Code	T2

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

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OAKLAND UNIVERSITY
VOUCHER AUDIT DEPT
DRAWER B
2200 SQUIRREL RD
ROCHESTER, MI 48309

2011 JAN 10 AM 10:07



Summary Of Charges

Account Number 0000-3769-7

Previous Balance as of 12/07/2010	219,250.04
Payment(s) and Credit(s)	-219,250.04
Remaining Balance	\$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
2200 Squirrel Rd	75540	D8 - Base Billing	225	12/01 - 12/31/10	215,961.93
		Taxes			0.00
		Miscellaneous Charges			0.00
		Current Bill			\$215,961.93

Amount Due on or before Due Date of 01/28/2011	\$215,961.93
Late Payment Charge if paid after Due Date	4,319.24
Total Amount Due if paid after 01/28/2011	220,281.17

JAN 12 2011

FACILITIESMANAGEMENT



Detail Charges

For Service at: 2200 Squirrel Rd, Rochester, MI 48309

Outage Contact Number: 1-313-235-1300

Invoice: 5936024

Billing Period: 12/01/2010 through 12/31/2010

Days Billed: 31

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
5354194	12/01	48,627.3A	12/31	49,081.8A	454.5	2,800.0000	1,272,600.0	P-KVARH
5354194	12/01	96,770.1A	12/31	97,745.7A	975.6	2,800.0000	2,731,680.0	P-KWH
8989924	12/01	316.1A	12/31	316.1A	0.0	2,800.0000	0.0	P-KVARH
8989924	12/01	590.1A	12/31	590.1A	0.0	2,800.0000	0.0	P-KWH
Total KVARH							1,272,600.0	
Total KWH							2,731,680.0	

Invoice: 5936024 Service Name: Physical Plt Ser 104NFH

Item: 75540 Cycle: 20

D8 - Base Billing D8 - Rate 225

Billing Status Information

1	On-peak Billing Demand	5,158	KW	ESTABLISHED	12/06/2010	17:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	5,165	KW	ESTABLISHED	07/28/2010	13:30
6	Rate Minimum Demand (Site)	50	KW	ESTABLISHED	01/22/1994	00:00
8	Highest Single Billing Demand	5,158	KW	ESTABLISHED	12/06/2010	17:30
9	65% of High Bill Dmd June-Oct prec 11 mths	0	KW			
A	Current PV High Monthly Demand	5,158	KW	ESTABLISHED	12/06/2010	17:30
B	50% of the Contract Capacity for PV	3,973	KW	ESTABLISHED	07/28/2010	13:30
C	Primary Voltage Maximum Demand	7,946	KW	ESTABLISHED	07/28/2010	13:30
W	Coincidental Max Onpk KW Dmd at Site	5,158	KW	ESTABLISHED	12/06/2010	17:30
	Avg Kilowatthours Used Per Day This Period	88,119	KWH			
	Excess KVAR for PF less than .8	0	KVAR			
	Power Factor (ratio) for all voltages	90	PCT			
	Avg Kilowatthours Used Per Day A Year Ago	85,906	KWH			
	kWh percentage change from a year ago	3	PCT			
	Highest Maximum OnPeak Demand Reactive Demand (KVAR) Coincidental Max Demand at Site	1,966	KVAR	ESTABLISHED	12/07/2010	18:00
	Total number of days in the Billing Period	31	DAYS			
	Contract Capacity for Location	7,946	KW	ESTABLISHED	07/28/2010	13:30

JAN 12 2011
FACILITIES MANAGEMENT



Detail Charges

Charges for 12/01/2010 through 12/31/2010

Power Supply Charges:

Product Protection Demand	4,000 KW	@ \$	13.61 (See 3 Above)	54,440.00
Interruptible Power Supply Demand	1,165 KW	@ \$	6.59 (See 3 Above)	7,677.35
Power Supply Energy:				
Power Supply Energy	2,731,680 KWH	@ \$.0397300 Per Total KWH	108,529.65
Off-Peak Discount	2,016,210 KWH	@ \$	-.0030000	-6,048.63
Surcharges:				
Enhanced Security Surcharge	2,731,680 KWH	@ \$.0000770 Per Total KWH	210.34
Power Supply Cost Recovery Factor	2,731,680 KWH	@ \$	-.0056400 Per Total KWH	-15,406.68
Renewable Energy Plan Surcharge	2 MTR	@ \$	187.50	375.00
				149,777.03

Sub Total:

Delivery Charges:

Service Charge				275.00
Distribution:				
Distribution Demand - PV	7,946 KW	@ \$	4.45 (See C Above)	35,359.70
Distribution Energy - PV	2,731,680 KWH	@ \$.0050300 Per Total KWH	13,740.35
Surcharges:				
Nuclear Decommissioning	2,731,680 KWH	@ \$.0012340 Per Total KWH	3,370.89
Securitization Bond Charge	2,731,680 KWH	@ \$.0049300 Per Total KWH	13,467.18
Securitization Bond Tax Charge	2,731,680 KWH	@ \$.0020800 Per Total KWH	5,681.89
U-15768 RRA	2,731,680 KWH	@ \$	-.0022390 Per Total KWH	-6,116.23
Energy Optimization Surcharge	2 MTR	@ \$	203.06	406.12
				66,184.90

Sub Total:

Invoice Subtotal

	215,961.93
No Power Factor Penalty Based on 0.906 Power Factor	0.00
Power Factor Penalty Charge Based On Non-Ratcheted Amount Of 214859.68	0.00
Michigan State Sales Tax On Taxable Portion	0.00

Invoice Total

\$215,961.93

JAN 12 2011
FACILITIES MANAGEMENT



Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

	Power Factor	Penalty
1.021 and higher	0.699 and lower	See Below
1.020 to 0.883	0.700 to 0.749	3%
0.882 to 0.752	0.750 to 0.799	2%
0.750 to 0.622	0.800 to 0.849	1%
0.621 to 0.000	0.850 to 1.000	None

JAN 12 2011
FACILITIES MANAGEMENT

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 2 - 50% of the highest monthly billing demand of the preceding eleven months
- 3 - 65% of the high monthly bill demand occurring June - October of the preceding 11 months
- 4 - 50% of the high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site





Payment Coupon

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FACILITIES MANAGEMENT

OAKLAND UNIVERSITY
VOUCHER AUDIT DEPT
DRAWER B
2200 SQUIRREL RD
ROCHESTER, MI 48309-4402



14982 FM

Account Number	0000-3769-7
Due Date:	December 29, 2010
Total Due:	\$219,250.04

Mail Payments To:

DTE Energy
P.O. Box 630795
Cincinnati, OH 45263-0795

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

Oakland University
Voucher Audit Dept
DRAWER B
2200 Squirrel Rd
Rochester, MI 48309

Account Number	0000-3769-7
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DTE-Energy Federal ID No.	38-3217752
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Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-8627
Analyst Code	T2

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

Effective with service rendered on and after November 1, 2010, the Choice Implementation Surcharge (CIS) will be terminated. This surcharge recovers costs associated with implementing the retail electric customer choice program.

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ACCOUNTS PAYABLE
2010 DEC 14 AM 8:00



Summary Of Charges

Account Number 0000-3769-7

Previous Balance as of 11/03/2010 230,445.21
Payment(s) and Credit(s) -230,445.21
Remaining Balance \$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
2200 Squirrel Rd	75540	D8 - Base Billing	225	11/01 - 11/30/10	219,250.04
		Taxes			0.00
		Miscellaneous Charges			0.00
		Current Bill			\$219,250.04

Amount Due on or before Due Date of 12/29/2010 \$219,250.04

Late Payment Charge if paid after Due Date 4,385.00
Total Amount Due if paid after 12/29/2010 223,635.04

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Detail Charges

For Service at: 2200 Squirrel Rd, Rochester, MI 48309

Outage Contact Number: 1-313-235-1300

Invoice: 5918180

Billing Period: 11/01/2010 through 11/30/2010

Days Billed: 30

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
5354194	11/01	48,177.1A	11/30	48,627.3A	450.2	2,800.0000	1,260,560.0	P-KVARH
5354194	11/01	95,774.9A	11/30	96,770.1A	995.2	2,800.0000	2,786,560.0	P-KWH
8989924	11/01	316.1A	11/30	316.1A	0.0	2,800.0000	0.0	P-KVARH
8989924	11/01	590.1A	11/30	590.1A	0.0	2,800.0000	0.0	P-KWH
Total KVARH							1,260,560.0	
Total KWH							2,786,560.0	

Invoice: 5918180 Service Name: Physical Plt Ser 104NFH

Item: 75540 Cycle: 20

D8 - Base Billing D8 - Rate 225

Billing Status Information

1	On-peak Billing Demand	5,272	KW	ESTABLISHED	11/12/2010	14:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	5,165	KW	ESTABLISHED	07/28/2010	13:30
6	Rate Minimum Demand (Site)	50	KW	ESTABLISHED	01/22/1994	00:00
8	Highest Single Billing Demand	5,272	KW	ESTABLISHED	11/12/2010	14:00
A	Current PV High Monthly Demand	5,272	KW	ESTABLISHED	11/12/2010	14:00
B	50% of the Contract Capacity for PV	3,973	KW	ESTABLISHED	07/28/2010	13:30
C	Primary Voltage Maximum Demand	7,946	KW	ESTABLISHED	07/28/2010	13:30
W	Coincidental Max Onpk KW Dmd at Site	5,272	KW	ESTABLISHED	11/12/2010	14:00
	kWh percentage change from a year ago	3	PCT			
	Avg Kilowatthours Used Per Day A Year Ago	90,543	KWH			
	Power Factor (ratio) for all voltages	91	PCT			
	Contract Capacity for Location	7,946	KW	ESTABLISHED	07/28/2010	13:30
	Avg Kilowatthours Used Per Day This Period	92,885	KWH			
	Total number of days in the Billing Period	30	DAYS			
	Excess KVAR for PF less than .8	0	KVAR			
	(KVAR) Coincidental Max Demand at Site	2,241	KVAR			
	Highest Maximum OnPeak Demand Reactive Demand	2,241	KVAR	ESTABLISHED	11/12/2010	14:00

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DEC 15 2010
FACILITIES MANAGEMENT



Detail Charges

Charges for 11/01/2010 through 11/30/2010

Power Supply Charges:

Product Protection Demand	4,000 KW	@ \$	13.61 (See 1 Above)	54,440.00
Interruptible Power Supply Demand	1,272 KW	@ \$	6.59 (See 1 Above)	8,382.48
Power Supply Energy:				
Power Supply Energy	2,786,560 KWH	@ \$.0397300 Per Total KWH	110,710.03
Off-Peak Discount	1,982,116 KWH	@ \$	-.0030000	-5,946.35
Surcharges:				
Enhanced Security Surcharge	2,786,560 KWH	@ \$.0000770 Per Total KWH	214.57
Power Supply Cost Recovery Factor	2,786,560 KWH	@ \$	-.0056400 Per Total KWH	-15,716.20
Renewable Energy Plan Surcharge	2 MTR	@ \$	187.50	375.00

Sub Total: 152,459.53

Delivery Charges:

Service Charge				275.00
Distribution:				
Distribution Demand - PV	7,946 KW	@ \$	4.45 (See C Above)	35,359.70
Distribution Energy - PV	2,786,560 KWH	@ \$.0050300 Per Total KWH	14,016.40
Surcharges:				
Nuclear Decommissioning	2,786,560 KWH	@ \$.0012340 Per Total KWH	3,438.62
Securitization Bond Charge	2,786,560 KWH	@ \$.0049300 Per Total KWH	13,737.74
Securitization Bond Tax Charge	2,786,560 KWH	@ \$.0020800 Per Total KWH	5,796.04
U-15768 RRA	2,786,560 KWH	@ \$	-.0022390 Per Total KWH	-6,239.11
Energy Optimization Surcharge	2 MTR	@ \$	203.06	406.12

Sub Total: 66,790.51

Invoice Subtotal

219,250.04

No Power Factor Penalty Based on 0.911 Power Factor	0.00
Michigan State Sales Tax On Taxable Portion	0.00

Invoice Total

\$219,250.04

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FACILITIES MANAGEMENT



Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Power Factor	Penalty
1.021 and higher	0.699 and lower	See Below
1.020 to 0.883	0.700 to 0.749	3%
0.882 to 0.752	0.750 to 0.799	2%
0.750 to 0.622	0.800 to 0.849	1%
0.621 to 0.000	0.850 to 1.000	None

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FACILITIES MANAGEMENT

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 2 - 50% of the highest monthly billing demand of the preceding eleven months
- 3 - 65% of the high monthly bill demand occurring June - October of the preceding 11 months
- 4 - 50% of the high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site





Payment Coupon

Account Number	0000-3769-7
Due Date:	November 29, 2010
Total Due:	\$230,445.21

OAKLAND UNIVERSITY
VOUCHER AUDIT DEPT
DRAWER B
2200 SQUIRREL RD
ROCHESTER, MI 48309-4402

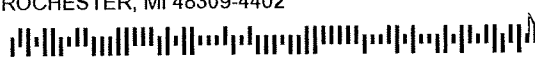
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NOV 10 2010

FACILITIES MANAGEMENT

Mail Payments To:

DTE Energy
P.O. Box 630795
Cincinnati, OH 45263-0795



Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

Oakland University
Voucher Audit Dept
DRAWER B
2200 Squirrel Rd
Rochester, MI 48309

Account Number	0000-3769-7
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DTE-Energy Federal ID No.	38-3217752
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Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-8627
Analyst Code	T2

- Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
- DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

On September 28, 2010, the MPSC issued an order in Case No. U-15768 approving a Rate Realignment Adjustment (U-15768 RRA) surcharge/credit. The purpose of the U-15768 RRA is to adjust rates closer to the cost of providing service to each customer class. The U-15768 RRA is effective for service rendered on and after October 1, 2010 and reduces the average primary rate by approximately 1.4%.

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ACCOUNTS PAYABLE
2010 NOV -9 AM 8:33



Summary Of Charges



Account Number 0000-3769-7

Previous Balance as of 10/06/2010 259,910.43
Payment(s) and Credit(s) -259,910.43
Remaining Balance \$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
2200 Squirrel Rd	75540	D8 - Base Billing	225	10/01 - 10/31/10	228,369.27

Taxes 0.00
Miscellaneous Charges 2,075.94
Current Bill **\$230,445.21**

Amount Due on or before Due Date of 11/29/2010 **\$230,445.21**
Late Payment Charge if paid after Due Date 4,608.90
Total Amount Due if paid after 11/29/2010 235,054.11

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NOV 10 2010
FACILITIES MANAGEMENT



Detail Charges

For Service at: 2200 Squirrel Rd, Rochester, MI 48309

Outage Contact Number: 1-313-235-1300

Invoice: 5896552

Billing Period: 10/01/2010 through 10/31/2010

Days Billed: 31

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
5354194	10/01	47,679.3A	10/31	48,177.1A	497.8	2,800.0000	1,393,840.0	P-KVARH
5354194	10/01	94,683.3A	10/31	95,774.9A	1,091.6	2,800.0000	3,056,480.0	P-KWH
8989924	10/01	316.1A	10/31	316.1A	0.0	2,800.0000	0.0	P-KVARH
8989924	10/01	590.1A	10/31	590.1A	0.0	2,800.0000	0.0	P-KWH
Total KVARH							1,393,840.0	
Total KWH							3,056,480.0	

Invoice: 5896552 Service Name: Physical Plt Ser 104NFH

Item: 75540 Cycle: 20

D8 - Base Billing D8 - Rate 225

Billing Status Information

1	On-peak Billing Demand	6,562	KW	ESTABLISHED	10/11/2010	14:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	5,165	KW	ESTABLISHED	07/28/2010	13:30
6	Rate Minimum Demand (Site)	50	KW	ESTABLISHED	01/22/1994	00:00
8	Highest Single Billing Demand	6,562	KW	ESTABLISHED	10/11/2010	14:30
A	Current PV High Monthly Demand	6,562	KW	ESTABLISHED	10/11/2010	14:30
B	50% of the Contract Capacity for PV	3,973	KW	ESTABLISHED	07/28/2010	13:30
C	Primary Voltage Maximum Demand	7,946	KW	ESTABLISHED	07/28/2010	13:30
W	Coincidental Max Onpk KW Dmd at Site	6,562	KW	ESTABLISHED	10/11/2010	14:30
	Highest Maximum OnPeak Demand Reactive Demand	2,728	KVAR	ESTABLISHED	10/11/2010	17:30
	kWh percentage change from a year ago	5	PCT			
	Avg Kilowatthours Used Per Day A Year Ago	93,628	KWH			
	Power Factor (ratio) for all voltages	90	PCT			
	Total number of days in the Billing Period	31	DAYS			
	Excess KVAR for PF less than .8	0	KVAR			
	Contract Capacity for Location	7,946	KW	ESTABLISHED	07/28/2010	13:30
	Avg Kilowatthours Used Per Day This Period	98,596	KWH			
	(KVAR) Coincidental Max Demand at Site	2,671	KVAR			

RECEIVED
 NOV 10 2010
 FACILITIES MANAGEMENT



Detail Charges

Charges for 10/01/2010 through 10/31/2010

Power Supply Charges:

Product Protection Demand	4,000 KW	@ \$	13.61 (See 1 Above)	54,440.00
Interruptible Power Supply Demand	2,562 KW	@ \$	6.59 (See 1 Above)	16,883.58
Power Supply Energy:				
Power Supply Energy	3,056,480 KWH	@ \$.0397300 Per Total KWH	121,433.95
Off-Peak Discount	2,175,270 KWH	@ \$	-.0030000	-6,525.81
Surcharges:				
Enhanced Security Surcharge	3,056,480 KWH	@ \$.0000770 Per Total KWH	235.35
Power Supply Cost Recovery Factor	3,056,480 KWH	@ \$	-.0056400 Per Total KWH	-17,238.55
Renewable Energy Plan Surcharge	2 MTR	@ \$	187.50	375.00

Sub Total: 169,603.52

Delivery Charges:

Service Charge				275.00
Distribution:				
Distribution Demand - PV	7,946 KW	@ \$	4.45 (See C Above)	35,359.70
Distribution Energy - PV	3,056,480 KWH	@ \$.0050300 Per Total KWH	15,374.09
Surcharges:				
Nuclear Decommissioning	3,056,480 KWH	@ \$.0012340 Per Total KWH	3,771.70
Securitization Bond Charge	3,056,480 KWH	@ \$.0049300 Per Total KWH	15,068.45
Securitization Bond Tax Charge	3,056,480 KWH	@ \$.0020800 Per Total KWH	6,357.48
Choice Implementation Surcharge	3,056,480 KWH	@ \$.0005000 Per Total KWH	1,528.24
PEM Credit	3,056,480 KWH	@ \$	-.0041000 Per Total KWH	-12,531.57
U-15768 RRA	3,056,480 KWH	@ \$	-.0022390 Per Total KWH	-6,843.46
Energy Optimization Surcharge	2 MTR	@ \$	203.06	406.12

Sub Total: 58,765.75

Invoice Subtotal

No Power Factor Penalty Based on 0.909 Power Factor	0.00
Michigan State Sales Tax On Taxable Portion	0.00

Invoice Total \$228,369.27

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FACILITIES MANAGEMENT



Miscellaneous Charges

Invoice	Item	Description	Amount
5892493	75540	Reconciliation to Actual for SEP 2010 Buy-Through Charge	2,075.94
Total Miscellaneous Charges			\$2,075.94

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Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty	
1.021 and higher	0.699 and lower	See Below
1.020 to 0.883	0.700 to 0.749	3%
0.882 to 0.752	0.750 to 0.799	2%
0.750 to 0.622	0.800 to 0.849	1%
0.621 to 0.000	0.850 to 1.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 2 - 50% of the highest monthly billing demand of the preceding eleven months
- 3 - 65% of the high monthly bill demand occurring June - October of the preceding 11 months
- 4 - 50% of the high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site

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FACILITIES MANAGEMENT



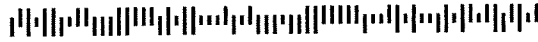


Payment Coupon

Account Number	0000-3769-7
Due Date:	October 28, 2010
Total Due:	\$259,910.43

OAKLAND UNIVERSITY
VOUCHER AUDIT DEPT
DRAWER B
2200 SQUIRREL RD
ROCHESTER, MI 48309-4402

Handwritten initials



Mail Payments To:

DTE Energy
P.O. Box 630795
Cincinnati, OH 45263-0795

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

Oakland University
Voucher Audit Dept
DRAWER B
2200 Squirrel Rd
Rochester, MI 48309

Account Number	0000-3769-7
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DTE-Energy Federal ID No.	38-3217752
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Programs you are enrolled in:

Handwritten: 14982

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-8627
Analyst Code	T2

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The subscription period for the Energy Optimization Self-Direct program is September 15 through October 15, 2010. For qualification details, please visit our website at dteenergy.com/selfdirect.

RECEIVED
OAKLAND UNIVERSITY
ACCOUNTS PAYABLE
2010 OCT 12 PM 3:32

RECEIVED
OCT 16 2010
FACILITIES DEPARTMENT



Summary Of Charges

Account Number 0000-3769-7

Previous Balance as of 09/07/2010	281,084.59
Payment(s) and Credit(s)	-281,084.59
Remaining Balance	\$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
2200 Squirrel Rd	75540	D8 - Base Billing	225	09/01 - 09/30/10	255,978.64
		Taxes			0.00
		Miscellaneous Charges			3,931.79
		Current Bill			\$259,910.43

Amount Due on or before Due Date of 10/28/2010	\$259,910.43
Late Payment Charge if paid after Due Date	5,198.21
Total Amount Due if paid after 10/28/2010	265,108.64

RECEIVED

OCT 13 2010

FACILITIES MANAGEMENT



Detail Charges

For Service at: 2200 Squirrel Rd, Rochester, MI 48309

Outage Contact Number: 1-313-235-1300

Invoice: 5877657

Billing Period: 09/01/2010 through 09/30/2010

Days Billed: 30

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
5354194	09/01	47,098.4A	09/30	47,679.3A	580.9	2,800.0000	1,626,520.0	P-KVARH
5354194	09/01	93,475.2A	09/30	94,683.3A	1,208.1	2,800.0000	3,382,680.0	P-KWH
8989924	09/01	316.1A	09/30	316.1A	0.0	2,800.0000	0.0	P-KVARH
8989924	09/01	590.1A	09/30	590.1A	0.0	2,800.0000	0.0	P-KWH
Total KVARH							1,626,520.0	
Total KWH							3,382,680.0	

Invoice: 5877657 Service Name: Physical Plt Ser 104NFH

Item: 75540 Cycle: 20

D8 - Base Billing D8 - Rate 225

Billing Status Information

1	On-peak Billing Demand	7,624	KW	ESTABLISHED	09/23/2010	17:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	5,165	KW	ESTABLISHED	07/28/2010	13:30
6	Rate Minimum Demand (Site)	50	KW	ESTABLISHED	01/22/1994	00:00
8	Highest Single Billing Demand	7,624	KW	ESTABLISHED	09/23/2010	17:00
9	65% of High Bill Dmd June-Oct prec 11 mths	0	KW			
A	Current PV High Monthly Demand	7,624	KW	ESTABLISHED	09/23/2010	17:00
B	50% of the Contract Capacity for PV	3,973	KW	ESTABLISHED	07/28/2010	13:30
C	Primary Voltage Maximum Demand	7,946	KW	ESTABLISHED	07/28/2010	13:30
W	Coincidental Max Onpk KW Dmd at Site	7,624	KW	ESTABLISHED	09/23/2010	17:00
	Highest Maximum OnPeak Demand Reactive Demand	3,394	KVAR	ESTABLISHED	09/01/2010	14:30
	kWh percentage change from a year ago	1	PCT			
	Avg Kilowatthours Used Per Day A Year Ago	111,664	KWH			
	Power Factor (ratio) for all voltages	90	PCT			
	Total number of days in the Billing Period	30	DAYS			
	Excess KVAR for PF less than .8	0	KVAR			
	Contract Capacity for Location	7,946	KW	ESTABLISHED	07/28/2010	13:30
	Avg Kilowatthours Used Per Day This Period	112,756	KWH			
	(KVAR) Coincidental Max Demand at Site	3,269	KVAR			

RECEIVED
OCT 1 2010
MATERIALS DEPARTMENT



Detail Charges

Charges for 09/01/2010 through 09/30/2010

Power Supply Charges:

Product Protection Demand	4,000 KW	@ \$	13.61 (See 1 Above)	54,440.00
Interruptible Power Supply Demand	3,624 KW	@ \$	6.59 (See 1 Above)	23,882.16
Power Supply Energy:				
Power Supply Energy	3,382,680 KWH	@ \$.0397300 Per Total KWH	134,393.88
Off-Peak Discount	2,353,136 KWH	@ \$	-.0030000	-7,059.41
Surcharges:				
Enhanced Security Surcharge	3,382,680 KWH	@ \$.0000770 Per Total KWH	260.47
Power Supply Cost Recovery Factor	3,382,680 KWH	@ \$	-.0056400 Per Total KWH	-19,078.32
Renewable Energy Plan Surcharge	2 MTR	@ \$	187.50	375.00

Sub Total: 187,213.78

Delivery Charges:

Service Charge				275.00
Distribution:				
Distribution Demand - PV	7,946 KW	@ \$	4.45 (See C Above)	35,359.70
Distribution Energy - PV	3,382,680 KWH	@ \$.0050300 Per Total KWH	17,014.88
Surcharges:				
Nuclear Decommissioning	3,382,680 KWH	@ \$.0012340 Per Total KWH	4,174.23
Securitization Bond Charge	3,382,680 KWH	@ \$.0049300 Per Total KWH	16,676.61
Securitization Bond Tax Charge	3,382,680 KWH	@ \$.0020800 Per Total KWH	7,035.97
Choice Implementation Surcharge	3,382,680 KWH	@ \$.0005000 Per Total KWH	1,691.34
PEM Credit	3,382,680 KWH	@ \$	-.0041000 Per Total KWH	-13,868.99
Energy Optimization Surcharge	2 MTR	@ \$	203.06	406.12

Sub Total: 68,764.86

Invoice Subtotal

	255,978.64
No Power Factor Penalty Based on 0.901 Power Factor	0.00
Michigan State Sales Tax On Taxable Portion	0.00

Invoice Total \$255,978.64

RECEIVED
OCT 7 2010
ACCOUNTS RECEIVABLE DEPARTMENT



Miscellaneous Charges

Invoice	Item	Description	Amount
5871469	75540	Reconciliation to Actual for AUG 2010 Buy-Through Charge	3,931.79
Total Miscellaneous Charges			\$3,931.79

RECEIVED
OCT 13 2010
FACILITY PAYMENT



Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty	
1.021 and higher	0.699 and lower	See Below
1.020 to 0.883	0.700 to 0.749	3%
0.882 to 0.752	0.750 to 0.799	2%
0.750 to 0.622	0.800 to 0.849	1%
0.621 to 0.000	0.850 to 1.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 2 - 50% of the highest monthly billing demand of the preceding eleven months
- 3 - 65% of the high monthly bill demand occurring June - October of the preceding 11 months
- 4 - 50% of the high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- S - Coincidental Maximum On Peak kilowatt demand at site

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OCT 17 2010

FACILITIES MANAGEMENT





Payment Coupon

RECEIVED
OAKLAND UNIVERSITY
ACCOUNTS PAYABLE

2010 SEP 10 AM 11:30

Account Number	0000-3769-7
Due Date:	September 29, 2010
Total Due:	\$281,084.59

OAKLAND UNIVERSITY
VOUCHER AUDIT DEPT
DRAWER B
2200 SQUIRREL RD
ROCHESTER, MI 48309-4402



Mail Payments To:

DTE Energy
P.O. Box 630795
Cincinnati, OH 45263-0795

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

Oakland University
Voucher Audit Dept
DRAWER B
2200 Squirrel Rd
Rochester, MI 48309

Handwritten initials

Account Number 0000-3769-7

DTE-Energy Federal ID No. 38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-8627
Analyst Code	T2

- Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
- DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

On July 1, 2010, the MPSC approved the reconciliation of Detroit Edison's 2008 Pension Equalization Mechanism (PEM) and authorized a PEM credit of - 0.410 cents per kWh. This credit will be applied to your August, September and October bills.

The subscription period for the Energy Optimization Self-Direct program is September 15 through October 15, 2010. For qualification details, please visit our website at dteenergy.com/selfdirect.

Handwritten number 14982

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SEP 13 2010
FACILITIES MANAGEMENT



Summary Of Charges

Account Number 0000-3769-7

Previous Balance as of 08/05/2010	297,255.89
Payment(s) and Credit(s)	-297,255.89
Remaining Balance	\$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
2200 Squirrel Rd	75540	D8 - Base Billing	225	08/01 - 08/31/10	277,318.04
		Taxes			0.00
		Miscellaneous Charges			3,766.55
		Current Bill			\$281,084.59

Amount Due on or before Due Date of 09/29/2010 **\$281,084.59**

Late Payment Charge if paid after Due Date	5,621.69
Total Amount Due if paid after 09/29/2010	286,706.28

RECEIVED
SEP 13 2010
FACILITIES MANAGEMENT



Detail Charges

For Service at: 2200 Squirrel Rd, Rochester, MI 48309

Outage Contact Number: 1-313-235-1300

Invoice: 5857996

Billing Period: 08/01/2010 through 08/31/2010

Days Billed: 31

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
5354194	08/01	46,402.5A	08/31	47,098.4A	695.9	2,800.0000	1,948,520.0	P-KVARH
5354194	08/01	92,080.5A	08/31	93,475.2A	1,394.7	2,800.0000	3,905,160.0	P-KWH
8989924	08/01	316.1A	08/31	316.1A	0.0	2,800.0000	0.0	P-KVARH
8989924	08/01	590.1A	08/31	590.1A	0.0	2,800.0000	0.0	P-KWH
Total KVARH							1,948,520.0	
Total KWH							3,905,160.0	

Invoice: 5857996 Service Name: Physical Plt Ser 104NFH

Item: 75540 Cycle: 20

D8 - Base Billing D8 - Rate 225

Billing Status Information

1	On-peak Billing Demand	7,584	KW	ESTABLISHED	08/31/2010	14:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	5,165	KW	ESTABLISHED	07/28/2010	13:30
6	Rate Minimum Demand (Site)	50	KW	ESTABLISHED	01/22/1994	00:00
8	Highest Single Billing Demand	7,584	KW	ESTABLISHED	08/31/2010	14:30
A	Current PV High Monthly Demand	7,584	KW	ESTABLISHED	08/31/2010	14:30
B	50% of the Contract Capacity for PV	3,973	KW	ESTABLISHED	07/28/2010	13:30
C	Primary Voltage Maximum Demand	7,946	KW	ESTABLISHED	07/28/2010	13:30
W	Coincidental Max Onpk KW Dmd at Site	7,584	KW	ESTABLISHED	08/31/2010	14:30
	Highest Maximum OnPeak Demand Reactive Demand	3,407	KVAR	ESTABLISHED	08/04/2010	14:00
	kWh percentage change from a year ago	11	PCT			
	Avg Kilowatthours Used Per Day A Year Ago	113,012	KWH			
	Power Factor (ratio) for all voltages	89	PCT			
	Total number of days in the Billing Period	31	DAYS			
	Excess KVAR for PF less than .8	0	KVAR			
	Contract Capacity for Location	7,946	KW	ESTABLISHED	07/28/2010	13:30
	Avg Kilowatthours Used Per Day This Period	125,973	KWH			
	(KVAR) Coincidental Max Demand at Site	3,397	KVAR			

RECEIVED
SEP
FACILITY DEVELOPMENT



Detail Charges

Charges for 08/01/2010 through 08/31/2010

Power Supply Charges:					
Product Protection Demand	4,000 KW	@ \$	13.61 (See 1 Above)		54,440.00
Interruptible Power Supply Demand	3,584 KW	@ \$	6.59 (See 1 Above)		23,618.56
Power Supply Energy:					
Power Supply Energy	3,905,160 KWH	@ \$.0397300 Per Total KWH		155,152.01
Off-Peak Discount	2,787,485 KWH	@ \$	-.0030000		-8,362.46
Surcharges:					
Enhanced Security Surcharge	3,905,160 KWH	@ \$.0000770 Per Total KWH		300.70
Power Supply Cost Recovery Factor	3,905,160 KWH	@ \$	-.0056400 Per Total KWH		-22,025.10
Renewable Energy Plan Surcharge	2 MTR	@ \$	187.50		375.00
Sub Total:					203,498.71
Delivery Charges:					
Service Charge					275.00
Distribution:					
Distribution Demand - PV	7,946 KW	@ \$	4.45 (See C Above)		35,359.70
Distribution Energy - PV	3,905,160 KWH	@ \$.0050300 Per Total KWH		19,642.95
Surcharges:					
Nuclear Decommissioning	3,905,160 KWH	@ \$.0012340 Per Total KWH		4,818.97
Securitization Bond Charge	3,905,160 KWH	@ \$.0049300 Per Total KWH		19,252.44
Securitization Bond Tax Charge	3,905,160 KWH	@ \$.0020800 Per Total KWH		8,122.73
Choice Implementation Surcharge	3,905,160 KWH	@ \$.0005000 Per Total KWH		1,952.58
PEM Credit	3,905,160 KWH	@ \$	-.0041000 Per Total KWH		-16,011.16
Energy Optimization Surcharge	2 MTR	@ \$	203.06		406.12
Sub Total:					73,819.33
Invoice Subtotal					277,318.04
No Power Factor Penalty Based on 0.894 Power Factor					0.00
Michigan State Sales Tax On Taxable Portion					0.00
Invoice Total					\$277,318.04

RECEIVED
SEP 13 2010
FACILITIES MANAGEMENT



Miscellaneous Charges

Invoice	Item	Description	Amount
5854416	75540	Reconciliation to Actual for JUL 2010 Buy-Through Charge	3,586.83
5855469	75542	July 2010 Summer Options Charge	179.72
Total Miscellaneous Charges			\$3,766.55

RECEIVED

SEP 13 2010

FACILITIES MANAGEMENT



Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 2 - 50% of the highest monthly billing demand of the preceding eleven months
- 3 - 65% of the high monthly bill demand occurring June - October of the preceding 11 months
- 4 - 50% of the high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site

RECEIVED

SEP 18 2010

FACILITIES MANAGEMENT





Payment Coupon RECEIVED
OAKLAND UNIVERSITY
ACCOUNTS PAYABLE

2010 AUG -9 PM 3:43

Account Number	0000-3769-7
Due Date:	August 27, 2010
Total Due:	\$297,255.89

OAKLAND UNIVERSITY
VOUCHER AUDIT DEPT
DRAWER B
2200 SQUIRREL RD
ROCHESTER, MI 48309-4402



RECEIVED

AUG 11 2010

Mail Payments To:

DTE Energy
P.O. Box 630795
Cincinnati, OH 45263-0795

FACILITIES MANAGEMENT

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

Oakland University
Voucher Audit Dept
DRAWER B
2200 Squirrel Rd
Rochester, MI 48309

Account Number 0000-3769-7

DTE-Energy Federal ID No. 38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-8627
Analyst Code	T2

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

Beginning with the July 2010 billing cycle, the Power Supply Cost Recovery (PSCR) factor will increase from (0.600) cents/kWh to (0.564) cents/kWh. The PSCR factor allows Detroit Edison to recover its fuel and purchased power expense.

On June 3, 2010, in Case No. U-15806, the MPSC authorized an decrease to the Energy Optimization Surcharge (EOS). The EOS for primary voltage customers is a per meter per month charge which is based on your monthly energy consumption. Effective for bills rendered on and after June 4, 2010, the EOS for customers without self directed plans is \$19.63 per meter for 0-11,500 kWh or \$203.06 per meter if above 11,500 kWh. For customers with self directed plans the EOS is \$3.50 per meter for 0-11,500 kWh or \$34.76 per meter if above 11,500 kWh. The EOS is used to fund energy efficiency programs for Detroit Edison customers.



Summary Of Charges

Account Number 0000-3769-7

Previous Balance as of 07/07/2010	268,833.85
Payment(s) and Credit(s)	-268,833.85
Remaining Balance	\$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
2200 Squirrel Rd	75540	D8 - Base Billing	225	07/01 - 07/31/10	297,099.55
		Taxes			0.00
		Miscellaneous Charges			156.34
		Current Bill			\$297,255.89

Amount Due on or before Due Date of 08/27/2010 **\$297,255.89**

Late Payment Charge if paid after Due Date 5,945.12
Total Amount Due if paid after 08/27/2010 303,201.01

RECEIVED

AUG 11 2010

FACILITIES MANAGEMENT



Detail Charges

Charges for 07/01/2010 through 07/31/2010

Power Supply Charges:

Product Protection Demand	4,000	KW	@ \$	13.61	(See 1 Above)	54,440.00
Interruptible Power Supply Demand	3,946	KW	@ \$	6.59	(See 1 Above)	26,004.14
Power Supply Energy:						
Power Supply Energy	3,936,240	KWH	@ \$.0397300	Per Total KWH	156,386.82
Off-Peak Discount	2,822,566	KWH	@ \$	-.0030000		-8,467.70
Surcharges:						
Enhanced Security Surcharge	3,936,240	KWH	@ \$.0000770	Per Total KWH	303.09
Power Supply Cost Recovery Factor	3,936,240	KWH	@ \$	-.0056400	Per Total KWH	-22,200.39
Renewable Energy Plan Surcharge	2	MTR	@ \$	187.50		375.00

Sub Total:

206,840.96

Delivery Charges:

Service Charge						275.00
Distribution:						
Distribution Demand - PV	7,946	KW	@ \$	4.45	(See A Above)	35,359.70
Distribution Energy - PV	3,936,240	KWH	@ \$.0050300	Per Total KWH	19,799.29
Surcharges:						
Nuclear Decommissioning	3,936,240	KWH	@ \$.0012340	Per Total KWH	4,857.32
Securitization Bond Charge	3,936,240	KWH	@ \$.0049300	Per Total KWH	19,405.66
Securitization Bond Tax Charge	3,936,240	KWH	@ \$.0020800	Per Total KWH	8,187.38
Choice Implementation Surcharge	3,936,240	KWH	@ \$.0005000	Per Total KWH	1,968.12
Energy Optimization Surcharge	2	MTR	@ \$	203.06		406.12

Sub Total:

90,258.59

Invoice Subtotal

297,099.55

No Power Factor Penalty Based on 0.893 Power Factor 0.00

Michigan State Sales Tax On Taxable Portion 0.00

Invoice Total

\$297,099.55

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Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

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Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

FACILITIES MANAGEMENT

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Power Factor	Penalty
1.021 and higher	0.699 and lower	See Below
1.020 to 0.883	0.700 to 0.749	3%
0.882 to 0.752	0.750 to 0.799	2%
0.750 to 0.622	0.800 to 0.849	1%
0.621 to 0.000	0.850 to 1.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 2 - 50% of the highest monthly billing demand of the preceding eleven months
- 3 - 65% of the high monthly bill demand occurring June - October of the preceding 11 months
- 4 - 50% of the high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site

